

# EFFICIENCY MAINE TRUST PROGRAM OPPORTUNITY NOTICE

# **Thermal Energy Investment Program**

PON EM-007-2024

Opening: July 1, 2023

Closing: June 30, 2024 or when funding is exhausted

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Attachment A – Project Application

# Section 1: PON INFORMATION AND INSTRUCTIONS

#### 1.1 Background

The Thermal Energy Investment Program is established by statute<sup>1</sup> within Efficiency Maine Trust (the Trust) to provide incentives to lower energy costs by increasing the efficient use of wood or wood derived biofuels.

#### 1.2 **Program Description**

The Thermal Energy Investment Program (TEIP) provides financial incentives to businesses, municipalities, educational institutions, and nonprofit entities located in the state of Maine for the installation of **new** thermal energy derived projects. The Trust will consider any governmental entity as a nonprofit. A thermal energy derived project is defined as a project that produces thermal energy and thermal renewable energy credits including but not limited to (1) conversion of fossil fuel-fired boilers to wood-fueled boilers or boilers using biofuels derived from wood, and (2) installation of new wood-fueled boilers or boilers using biofuels derived from wood. TEIP requires program participants to substantially share in the cost of projects.

#### 1.3 Contact Person

The Trust encourages any applicant who has interest in or questions around this PON to contact the Trust. The Trust's sole designated contact for this PON is as follows:

# Rick Meinking, Senior Program Manager

Efficiency Maine Trust
168 Capitol Street, Suite 1
Augusta, ME 04330-6856
Rick.meinking@efficiencymaine.com
207-213-4159

#### 1.4 Program Term

The Trust will accept applications on a rolling basis starting on December 21, 2022. The Trust will review these applications in the order received and make awards to applicants who meet the criteria within this PON, as funding allows.

## 1.5 Efficiency Maine Trust Rules

Notwithstanding anything to the contrary in this PON, all applications submitted in response to this PON, and any project award and Incentive Agreement resulting from this PON, shall be subject to all applicable rules and regulations of the Efficiency Maine Trust. See, State of Maine Rules Chapters for Independent Agencies, 95-648 Efficiency Maine Trust Chapter 1.

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<sup>&</sup>lt;sup>1</sup> 35-A M.R.S. Sec. 10128.

# **Section 2: PROJECT ELIGIBILITY**

#### 2.1 Eligible Projects

Under this PON an eligible "small project" is defined as a conversion of an existing fossil fuel-fired boiler or wood-fueled boiler to a new wood-fueled boiler or boiler using biofuels derived from wood with an installed heating capacity of less than 600,000 Btu/h.

Under this PON an eligible "large project" is defined as a conversion of an existing fossil fuel-fired boiler or wood-fueled boiler to a new wood-fueled boiler or boiler using biofuels derived from wood with an installed heating capacity of greater 600,000 Btu/h.

Under this PON, new construction (or added building footprint) projects are eligible to participate in both small and large project pathways.

# 2.2 Ineligible Projects

Projects involving refurbishment or maintenance of existing wood-fueled or bio-fueled (derived from wood) equipment are not eligible for the program. However, projects that include expansion of system heating capacity of an existing heating system are eligible.

No project may combine incentives from this PON with any other Efficiency Maine Trust incentives (e.g., from Efficiency Maine's C&I Prescriptive Initiatives, the C&I Custom Programs, or from the Biomass Boiler/Furnace Rebate Program).

# **Section 3:** BUDGET AND INCENTIVES

## 3.1 Budget

For fiscal year 2024 (July 1, 2023 through June 30, 2024) the Trust has budgeted a total of approximately \$200,000 to be awarded to small projects and \$322,000 for large projects submitted under this PON.

#### 3.2 Incentives

All awarded projects will receive an incentive of 35% of the combined cost of the equipment and the labor for installation as funding permits. An additional 10% incentive may apply if the project includes the installation of advanced emission controls or BTU meters. All costs associated with shipping and equipment warranty are the responsibility of the applicant or their contractor/vendor.

In the case of awarded project installed in a new building or expansion of an existing building will receive incentive of 35% of the cost of the heating equipment as funding permits. An additional 10% incentive may apply if the project includes the installation of advanced emission controls or BTU meters

The Trust reserves the right to reject an application in whole or in part if it reasonably determines that project costs, expenses, or charges are unreasonable.

#### **Section 4:** APPLICATION PROCESS

# 4.1 Project Pre-approval

The process to apply for a project incentive starts with obtaining pre-approval. This must be done prior to ordering, procuring, or installing any equipment or materials. To receive pre-approval, Applicant must submit attachment A with:

- (1) Equipment cost quote, which must include equipment description, model number and quantity. Any anticipated installation materials should also be itemized and included in the quote,
- (2) Manufacturers specification or cut sheets for the equipment,
- (3) Installation labor cost from each installing contractor

Attachment A with the required submittals must be sent via email to the designated contact person as provided in Section 1.3. On the email subject line use "TEIP – Project approval request".

By submitting an application, the Applicant is making a representation to the Trust that all information provided in connection with the application is complete and accurate at the time of submission. The intentional provision of any false or misleading information, or the intentional omission of material information, will result in the application being deemed ineligible.

The Trust recognizes that, depending on the nature of a proposed project, third-party vendors, or energy service companies (ESCOs) may assist in the preparation, submittal, and processing of an application on behalf of a customer. Notwithstanding the participation of a third-party vendor or ESCO, the Trust considers the customer to be the program Applicant and requires the customer to be a direct party to the application. The Trust requires direct communication with the customer as necessary for review and evaluation of an application and proposed project. Customer and its third-party vendor or ESCO must consult with Trust staff regarding proposed project timing, scope, and any necessary preapproval review. Because no project approval or incentive award is guaranteed, no third-party vendor or ESCO should make any firm commitment of incentive award funds in advance of a final notice of award to the customer.

#### 4.2 Project Pre-approval and Incentive Offer Acceptance

Upon receipt of a complete application, the Trust will review all project documentation and cost estimates. If the project is determined to be eligible, the Trust will provide the Applicant with a project pre-approval and incentive offer letter. This letter will be sent electronically to the Applicant using the email address provided in attachment A

If the Applicant accepts the project terms and condition along with incentive offer, sign and return a copy of the approved project scope of work with an anticipated project completion date. Confirmation of acceptance will be sent via email to the Applicant indicating that this project may proceed with ordering and installing equipment in accordance with the approved scope of work.

## 4.3 **Project Completion & Incentive Payment**

Upon completion of equipment installation and equipment has been commissioned for service, the Applicant must request via email to the Trust contact person (See section 1.3) a project completion, acceptance, and incentive payment request. Documentation of the equipment that was installed and the actual to costs (customers) invoices will be required. Upon receipt of this, the Trust will provide the Applicant with a project completion sign-off which must be signed by the Applicant and the installation contractor. Upon receipt of the return project completion sign-off, the Trust will proceed with incentive payment. Final incentives may be adjusted based on final cost to maintain incentive cost share, however it will not exceed the pre-approved incentive amount. The Trust reserves the right to request and schedule with the Applicant a post project inspection prior to sending incentive payment.