



Memorandum

May 22, 2024

To: Board of Trustees
From: Greg Leclair, Director of Finance and Administration
Peter Eglinton, Deputy Director
Re: Proposed Triennial Plan VI “Base” (Operating) Budgets

Proposed Motion

Move to adopt the Base Budgets (attached) for Revenues and Expenditures in accordance with each year of the sixth Triennial Plan (FY2026-2028) as presented in the attached tables, resulting in the summary source of funding and expenditure budgets will total as follows:

Table 1

Fiscal Year	Source of Funding Budget	Expenditure Budget
2026	\$234,326,073	\$232,500,915
2027	\$183,191,702	\$182,527,181
2028	\$205,072,960	\$204,051,352

Summary

This memorandum accompanies and explains two budget tables summarizing the proposed revenues and expenditures,¹ respectively, of the Efficiency Maine Trust (Trust or EMT) for each fiscal year of Triennial Plan VI, commencing July 1, 2025.

In addition, this memo includes a proposed motion that requests approval for a Base Budget for Revenues and Expenditures in accordance with each year of the sixth Triennial Plan (FY2026-2028) (“Triennial Plan VI” or “the Plan”). The budget tables are built on the foundation of what the Trust proposed and the Maine Public Utilities Commission (PUC) approved in Triennial Plan VI. In addition to what was approved in Triennial Plan VI, the budget tables provided here also reflect:

1. an itemization of planned administrative costs (EMT Admin Fund);
2. revenues and costs of administration of the Revolving Loan Funds operated by the Trust;
3. available State, Federal, and settlement funds previously set aside for future years; and
4. estimates of FY2025 carryforward.

¹ Attachments E through G provide detailed tables for each fiscal year in Triennial Plan VI and are entitled “EFFICIENCY MAINE TRUST SUMMARY OF **REVENUES** FROM ALL FUNDING SOURCES PROPOSED FISCAL YEAR [YEAR] BUDGET” and “EFFICIENCY MAINE TRUST SUMMARY **EXPENDITURE** BUDGET PROPOSED FISCAL YEAR [YEAR] BUDGET.”

The revenues and expenditure budgets total as follows:

Table 2

Fiscal Year	Source of Funding Budget	Expenditure Budget
2026	\$234,326,073	\$232,500,915
2027	\$183,191,702	\$182,527,181
2028	\$205,072,960	\$204,051,352

Background

On October 3, 2024, the Board of Trustees approved the program descriptions and budgets proposed in Triennial Plan VI. On November 8, 2024, the Trust Staff (Staff) submitted the Plan for review and approval to the PUC. On April 25, 2025, the PUC issued its order approving the Plan.

The Triennial Plan is a three-year plan that contains budgets for all programs and related activities for each of the three years covered by the period. Once the Plan is approved by the PUC, the budgets contained in the Plan serve as the foundation for the Trust’s annual operating budgets. In prior years, Staff has presented a proposed base (or operating) budget to the Board for its approval in the spring to cover the upcoming fiscal year. While the overarching budgets approved in the Triennial Plan form the foundation of these budget allocations, there are usually adjustments that also need to be made to account for new laws that have been passed, new sources or changed forecasts of revenues that were not contemplated at the time the Plan was developed, the EMT Admin Fund, administration of the Revolving Loan Funds operated by the Trust, available State and grant funds set aside for future years, prior year carryforward, or other kinds of updates or corrections.

While this approach ensures that Efficiency Maine can continue operations as of July 1 without interruption, it does not provide insight into longer term funding and expenditures as described in the Plan. This year, Staff is proposing a base budget for each fiscal year of Triennial Plan VI (FY2026-2028), which will be amended over time to adjust to changes in available funding and program activities.

The Trust’s operating budget for each year comprises both revenues and expenditures. Accordingly, below are summaries of the elements of the operating budget, reflecting both revenues and expenditures, for each year of Triennial Plan VI (FY2026-2028). The Staff seeks Board approval to use these budgets as “Base” budgets around which to prepare for and commence program implementation for the start of the fiscal year on July 1.

Revenues

As noted in the attached proposed Summary of Revenues for each year, the proposed revenue budgets total \$234,326,073 for FY2026; \$183,191,702 for FY2027; and \$205,072,960 for FY2028. They are built upon the funding amounts approved by the PUC in Triennial Plan VI in its order of April 25, 2025. This includes the following forecasted revenues that are not contingent on or impacted by any decisions or orders of the PUC or the Board:

Table 3

Fiscal Year	Regional Greenhouse Gas Initiative (RGGI) [Column 2020]	ISO-NE Forward Capacity Market [Column 2036]
2026	\$44,072,331*	\$5,050,000
2027	\$26,000,000	\$4,900,000
2028	\$26,000,000	\$4,800,000

*Includes estimated carryforward from FY2025. Only \$26 million of this amount is new revenues.

The above revenues are supplemented by the following revenues from Electric Procurement (Column 2030): \$94,480,575 for FY2026; \$107,826,905 for FY2027; and \$132,889,570 for FY2028. Included in the Electric Procurement amount for FY2026 is \$9.6 million of estimated carryforward from FY2025, as approved by the Board on April 23, 2025. The actual amount of Electric Procurement funding is decided by the PUC for which new (not carryforward) funds will be ordered annually to be collected by the utilities and remitted to the Trust. The total Electric Procurement amount reflects the PUC's determination of how much funding will be needed for the Trust's programs to meet the statutory standard of capturing "the maximum achievable cost-effective energy efficiency savings" (MRS Title 35-A, Chapter 97, §10104(4)(D)) after netting out any offsetting revenues (e.g., new federal grants, uncommitted carryforward from the prior year) that have been allocated to MACE by the Board.

In addition to the revenues described above, the base budget includes additional funding sources that must be accounted for that were not completely addressed in the Triennial Plan when it was originally filed (see Attachment A):

1. Consolidated Revolving Loan Funds: \$3,042,500 for FY2026; \$942,500 for FY2027; and \$1,092,500 for FY2028. The Revolving Loan Fund revenues offset the costs of operating the loan funds and any surplus earned is used to recapitalize the RLF programs.
2. State, Federal, and Settlement Funding (previously unbudgeted):
 - a. Maine Jobs and Recovery Plan (MJRP)/American Rescue Plan Act (ARPA), Maine Department of Transportation – \$6,897,262 in FY2026
 - b. National Electric Vehicle Infrastructure (NEVI) Program, via Maine Department of Transportation – \$14,294,121 in FY2026
 - c. Charging and Fueling Infrastructure (CFI) Grant Program, via Maine Department of Transportation – \$11,962,318 in FY2026
3. Interfund Transfers (EMT Admin Fund) – The budgets include an accounting adjustment to reflect interfund transfers to the EMT Administration fund, which offset a portion of Efficiency Maine Trust overhead costs. These transfers are an accounting practice, to allocate funds *pro rata* from all applicable revenue streams to "fund" the Trust's Administrative Fund to cover administrative costs. They are reflected twice in the Revenue Budget notwithstanding the fact that they are not literally received (or expended) twice – they do not materially affect the amount available for expenditure. The transfers total \$6,462,773 in FY2026; \$7,062,773 in FY2027; and \$6,776,165 in FY2028.
4. Estimated Carryforward Funds Net of Electric Procurement Offset – Attachment C details the combined amount of committed and uncommitted FY2025 carryforward that Staff estimates will be available as of June 30, net of the amount of electric procurement (\$9.6 million) that the Board approved applying to offset FY2026 electric procurement. The total estimate of FY2025 carryforward from multiple funding sources is \$34,805,520, of which \$17,181,342 are committed to projects and eligible contracts and \$17,624,178 are uncommitted. These amounts will be updated as part of the annual financial audit, with any necessary changes incorporated

into the budget after Board approval. Following are summaries of how the funds are initially allocated.

- a. Committed Carryforward – Allocate to projects that were previously approved and committed to in FY2025 but have not yet been expended. Committed² procurement funds include:
 - i. All projected costs associated with individual projects that have been reviewed and awarded by the Trust, as of June 30, 2025, in the Commercial and Industrial (C&I) Custom Program regardless of whether they are under contract;
 - ii. All projected costs associated with individual projects that, as of June 30, 2025, have been preapproved under the C&I Prescriptive Program, the C&I Small Business initiative, or the Low Income Initiatives;
 - iii. Any amounts that have been put under contract or MOU by the Trust, by June 30, 2025, of a given year, for upstream distributors or retailers, evaluations, measurement and verification initiatives, innovation pilot projects, or public information initiatives, administration, or interagency transfers; and
 - iv. Any amounts that are held in a loan fund, loan portfolio, or loan loss reserve.
- b. Uncommitted Carryforward (net of electric procurement offset) –
 - i. Keep funds within their original funding source (e.g., Regional Greenhouse Gas Initiative, Electric Procurement) so that the allocations retain their characteristics as to their original source.
 - ii. Keep the uncommitted FY2025 fund balance in the same programs for which their use was originally designated.

Expenditures

As noted in the attached proposed Summary of Expenditures for each year, the proposed expenditure budgets total \$232,500,915 for FY2026; \$182,527,181 for FY2027; and \$204,051,352 for FY2028. It is derived from all funding sources itemized in the previous section of this memo. It reflects expenditure allocations, by program, as approved in the PUC's order approving the sixth Triennial Plan.

In addition to those amounts, this budget also reflects expenditures related to the Revolving Loan Funds; transfers to the EMT Admin Fund; previously unbudgeted MJRP/ARPA Funds, NEVI Funds, and CFI Funds; and FY2025 carryforward funds net of the amounts the Board previously committed to offset the FY2026 Electric Procurement (see Attachment B).

1. Consolidated Revolving Loan Funds: \$1,611,000 for FY2026; \$942,500 for FY2027; and \$957,500 for FY2028. The RLF lines relate to the administrative costs for the operation of the RLFs. These RLF costs cover loan servicing fees and any losses from the RLF that may occur in the event of loan defaults. In prior years, these costs appeared as separate lines under Home Energy Savings Program and Commercial and Industrial Prescriptive Initiatives. Going forward, the budget spreadsheet includes a standalone Efficiency Maine Green Bank line for loan-related expenses. Note that expenditures for FY2026 are higher than recent years, due to the ongoing transition to a new loan platform and servicing vendor and modifications for new loan offerings.
2. Interfund Transfers – Expenditures related to inter-fund transfers to the EMT Admin fund cover Trust overhead. These transfers total \$6,069,115 in FY2026; \$7,062,773 in FY2027; and

² “Committed funds” is defined in “Attachment A: Annual Update and Significant Change Process for the Fifth Triennial Plan of the Efficiency Maine Trust,” Maine Public Utilities Commission, Order Approving Stipulation and Delegating Authority, Efficiency Maine Trust Request for Approval of the Triennial Plan for Fiscal Years 2023-2025, Docket No. 2021-00380, May 17, 2022, at 11.

\$6,776,165 in FY2028. As noted with the revenue budget, above, the interfund transfers are reflected twice in the budget for accounting purposes.

3. Estimated Carryforward Funds Net of Electric Procurement Offset – Staff have also included estimates of anticipated FY2025 carryforward funding net of electric procurement offset (see Attachment C for details of affected programs and fund sources). We will true-up the amounts in the fall, after the FY2025 financial audit.

Summary of Revenues and Expenditures from All Funding Sources

Attachment D includes consolidated summaries of revenues and expenditures for each year and for the Triennial Plan VI totals. Attachments E through G provide expanded summaries of revenues and expenditures from all funding sources for FY2026, FY2027, and FY2028, respectively. For the expanded summaries, not all expenditure lines can fit on a single page, so Administration and Inter-Agency Transfers appear on the second page of each fiscal year table.

Attachment A
Proposed Revenue Budgets: Amendments to Triennial Plan VI

Proposed FY2026 Revenue/Source of Funding

Funding Source	As Approved in	EMT	Consolidated	Maine DOT	Maine DOT	Maine DOT	Estimated FY2025	Total
	Triennial Plan VI Budget & Performance Metrics	Administrative Fund	Revolving Loan Funds	MJRP/ARPA Funds	NEVI Funds	CFI Funds	Year End Carry Forward	
Electric Procurement	77,943,489	-	-	-	-	-	-	77,943,489
Natural Gas Procurement	1,004,371	-	-	-	-	-	-	1,004,371
RGGI Proceeds	26,000,000	-	-	-	-	-	-	26,000,000
Forward Capacity Market Proceeds	5,050,000	-	-	-	-	-	-	5,050,000
Alternative Compliance Mechanism Payments	50,000	-	-	-	-	-	-	50,000
State of Maine Revenues	500,000	-	-	-	-	-	-	500,000
Federal Revenues - ARPA	5,300,000	-	-	6,897,262	-	-	-	12,197,262
Federal Revenues - BIL	-	-	750,000	-	-	-	-	750,000
Federal Revenues - GGRF	-	-	1,500,000	-	-	-	-	1,500,000
Federal Revenues - NEVI	-	-	-	-	14,294,121	-	-	14,294,121
Federal Revenues - IRA	13,791,497	-	-	-	-	-	-	13,791,497
Federal Revenues - OCED	2,222,222	-	-	-	-	-	-	2,222,222
Federal Revenues - CPRG	13,400,000	-	-	-	-	-	-	13,400,000
Federal Revenues - CFI	-	-	-	-	-	11,962,318	-	11,962,318
NECEC Settlement Proceeds	2,000,000	-	-	-	-	-	-	2,000,000
Interest Income	-	-	792,500	-	-	-	-	792,500
Interfund Transfers - In	-	6,462,773	-	-	-	-	-	6,462,773
Use of Fund Balance	9,600,000	-	-	-	-	-	34,805,520	44,405,520
Total - Funding Source	\$ 156,861,579	\$ 6,462,773	\$ 3,042,500	\$ 6,897,262	\$ 14,294,121	\$ 11,962,318	\$ 34,805,520	\$ 234,326,073

Proposed FY2027 Revenue/Source of Funding

Table A-2

Funding Source	As Approved in Triennial Plan VI Budget & Performance Metrics	EMT Administrative Fund	Consolidated Revolving Loan Funds	Total
Electric Procurement	107,826,905	-	-	107,826,905
Natural Gas Procurement	1,004,371	-	-	1,004,371
RGGI Proceeds	26,000,000	-	-	26,000,000
Forward Capacity Market Proceeds	4,900,000	-	-	4,900,000
Alternative Compliance Mechanism Payments	50,000	-	-	50,000
State of Maine Revenues	-	-	-	-
Federal Revenues - ARPA	-	-	-	-
Federal Revenues - BIL	-	-	-	-
Federal Revenues - GGRF	-	-	-	-
Federal Revenues - NEVI	-	-	-	-
Federal Revenues - IRA	13,842,486	-	-	13,842,486
Federal Revenues - OCED	2,666,667	-	-	2,666,667
Federal Revenues - CPRG	16,896,000	-	-	16,896,000
Federal Revenues - CFI	-	-	-	-
NECEC Settlement Proceeds	2,000,000	-	-	2,000,000
Interest Income	-	-	942,500	942,500
Interfund Tranfers - In	-	7,062,773	-	7,062,773
Use of Fund Balance	-	-	-	-
Total - Funding Source	\$ 175,186,429	\$ 7,062,773	\$ 942,500	\$ 183,191,702

Proposed FY2028 Revenue/Source of Funding

Table A-3

Funding Source	As Approved in Triennial Plan VI Budget & Performance Metrics	EMT Administrative Fund	Consolidated Revolving Loan Funds	Total
Electric Procurement	132,889,570	-	-	132,889,570
Natural Gas Procurement	1,004,371	-	-	1,004,371
RGGI Proceeds	26,000,000	-	-	26,000,000
Forward Capacity Market Proceeds	4,800,000	-	-	4,800,000
Alternative Compliance Mechanism Payments	50,000	-	-	50,000
State of Maine Revenues	-	-	-	-
Federal Revenues - ARPA	-	-	-	-
Federal Revenues - BIL	-	-	-	-
Federal Revenues - GGRF	-	-	-	-
Federal Revenues - NEVI	-	-	-	-
Federal Revenues - IRA	8,010,487	-	-	8,010,487
Federal Revenues - OCED	3,259,259	-	-	3,259,259
Federal Revenues - CPRG	18,304,000	-	-	18,304,000
Federal Revenues - CFI	-	-	-	-
NECEC Settlement Proceeds	2,000,000	-	-	2,000,000
Interest Income	-	-	1,092,500	1,092,500
Interfund Tranfers - In	-	7,662,773	-	7,662,773
Use of Fund Balance	-	-	-	-
Total - Funding Source	\$ 196,317,687	\$ 7,662,773	\$ 1,092,500	\$ 205,072,960

Attachment B
Proposed Expenditure Budgets: Amendments to Triennial Plan VI

Proposed FY2026 Expenditure Budget

Program Budgets	As Approved in	EMT Administrative Fund	Consolidated Revolving Loan Funds	Maine DOT MJRP/ARPA Funds	Maine DOT NEVI Funds	Maine DOT CFI Funds	Estimated FY2025 Year End Carry Forward	Total
	Triennial Plan VI Budget & Performance Metrics							
Low Income Initiatives	51,383,990	-	-	-	-	-	1,050,000	52,433,990
Retail & Distributor Initiatives	17,683,200	-	-	-	-	-	841,448	18,524,648
Home Energy Savings Program	27,473,312	-	-	-	-	-	-	27,473,312
C&I Prescriptive Program	34,108,369	-	50,000	-	-	-	13,278,764	47,437,133
C&I Custom Program	7,423,649	-	-	-	-	-	8,100,000	15,523,649
Distributor Program	-	-	-	-	-	-	-	-
Demand Management	3,774,048	-	-	-	-	-	500,000	4,274,048
Thermal Energy Investment Program	50,000	-	-	-	-	-	2,965,000	3,015,000
Efficiency Maine Green Bank	-	-	1,208,000	-	-	-	-	1,208,000
Electric Vehicle Supply Equipment	-	-	-	6,897,262	14,294,121	11,962,318	5,548,939	38,702,640
Electric Vehicle Rebates	2,232,000	-	-	-	-	-	744,500	2,976,500
Industrial Climate Initiative	-	-	-	-	-	-	-	-
Agricultural Fair Initiatives	-	-	-	-	-	-	27,200	27,200
Lead By Example	-	-	-	-	-	-	3,000	3,000
Renewables	-	-	-	-	-	-	-	-
Innovation	1,075,802	-	-	-	-	-	850,000	1,925,802
Evaluation, Measurement, & Verification	2,912,156	-	-	-	-	-	659,338	3,571,494
Public Information & Outreach	513,739	-	-	-	-	-	237,331	751,070
Administrative	7,155,512	6,059,115	353,000	-	-	-	-	13,567,627
Payments to Other State Agencies	1,075,802	10,000	-	-	-	-	-	1,085,802
Total- Program Budgets	\$ 156,861,579	\$ 6,069,115	\$ 1,611,000	\$ 6,897,262	\$ 14,294,121	\$ 11,962,318	\$ 34,805,520	\$ 232,500,915

Proposed FY2027 Expenditure Budget

Table B-2

Program Budgets	As Approved in Triennial Plan VI Budget & Performance Metrics	EMT Administrative Fund	Consolidated Revolving Loan Funds	Total
Low Income Initiatives	61,072,187	-	-	61,072,187
Retail & Distributor Initiatives	19,091,200	-	-	19,091,200
Home Energy Savings Program	32,119,562	-	-	32,119,562
C&I Prescriptive Program	32,443,242	-	-	32,443,242
C&I Custom Program	6,923,649	-	-	6,923,649
Distributor Program	-	-	-	-
Demand Management	6,286,490	-	-	6,286,490
Thermal Energy Investment Program	50,000	-	-	50,000
Efficiency Maine Green Bank	-	-	897,500	897,500
Electric Vehicle Supply Equipment	-	-	-	-
Electric Vehicle Rebates	3,080,160	-	-	3,080,160
Industrial Climate Initiative	-	-	-	-
Agricultural Fair Intitiatives	-	-	-	-
Lead By Example	-	-	-	-
Renewables	-	-	-	-
Innovation	1,261,828	-	-	1,261,828
Evaluation, Measurement, & Verification	3,377,220	-	-	3,377,220
Public Information & Outreach	607,469	-	-	607,469
Administrative	7,611,594	6,398,252	35,000	14,044,846
Payments to Other State Agencies	1,261,828	10,000	-	1,271,828
Total- Program Budgets	\$ 175,186,429	\$ 6,408,252	\$ 932,500	\$ 182,527,181

Proposed FY2028 Expenditure Budget

Table B-3

Program Budgets	As Approved in Triennial Plan VI Budget & Performance Metrics	EMT Administrative Fund	Consolidated Revolving Loan Funds	Total
Low Income Initiatives	73,352,118	-	-	73,352,118
Retail & Distributor Initiatives	20,499,200	-	-	20,499,200
Home Energy Savings Program	37,798,312	-	-	37,798,312
C&I Prescriptive Program	28,142,984	-	-	28,142,984
C&I Custom Program	6,923,649	-	-	6,923,649
Distributor Program	-	-	-	-
Demand Management	9,771,052	-	-	9,771,052
Thermal Energy Investment Program	50,000	-	-	50,000
Efficiency Maine Green Bank	-	-	922,500	922,500
Electric Vehicle Supply Equipment	-	-	-	-
Electric Vehicle Rebates	3,881,002	-	-	3,881,002
Industrial Climate Initiative	-	-	-	-
Agricultural Fair Intitiatives	-	-	-	-
Lead By Example	-	-	-	-
Renewables	-	-	-	-
Innovation	1,493,849	-	-	1,493,849
Evaluation, Measurement, & Verification	3,957,272	-	-	3,957,272
Public Information & Outreach	723,958	-	-	723,958
Administrative	8,230,442	6,766,165	35,000	15,031,607
Payments to Other State Agencies	1,493,849	10,000	-	1,503,849
Total- Program Budgets	\$ 196,317,687	\$ 6,776,165	\$ 957,500	\$ 204,051,352

Attachment C
Details of Estimated Carryforward Funds Net of Electric Procurement Offset

Table C-1

	RGGI Fund	Electric Procurement	Agricultural Fairs	Thermal Energy Investment Fund	VW Settlement (LBE)	NECEC Heat Pump Initiative	NECEC Dirigo Fund	NECEC HQEV Initiative	LD 1995 Fund	Total
Proposed FY2025 Carryforward Budget Adjustment (Net of Procurement Offset)*										
<i>Income Eligible Home Programs</i>	1,050,000	-	-	-	-	-	-	-	-	1,050,000
<i>Retail Initiatives (Combined with Distributor Initiatives in FY2026)</i>	-	534,892	-	-	-	-	-	-	-	534,892
<i>C&I Prescriptive Initiatives</i>	8,800,000	3,436,800	-	-	-	1,041,964	-	-	-	13,278,764
<i>C&I Custom Program</i>	6,500,000	1,600,000	-	-	-	-	-	-	-	8,100,000
<i>Demand Management</i>	-	500,000	-	-	-	-	-	-	-	500,000
<i>Distributor Initiatives (Combined with Retail Initiatives in FY2026)</i>	-	306,556	-	-	-	-	-	-	-	306,556
<i>Agricultural Fairs Initiative</i>	-	-	27,200	-	-	-	-	-	-	27,200
<i>Thermal Energy Investment Program</i>	-	-	-	2,965,000	-	-	-	-	-	2,965,000
<i>EV Supply Equipment</i>	-	-	-	-	-	-	-	5,548,939	-	5,548,939
<i>EV Rebates</i>	-	34,500	-	-	-	-	210,000	-	500,000	744,500
<i>Lead by Example</i>	-	-	-	-	3,000	-	-	-	-	3,000
<i>Innovation</i>	600,000	250,000	-	-	-	-	-	-	-	850,000
<i>Evaluation, Measurement & Verification</i>	400,000	259,338	-	-	-	-	-	-	-	659,338
<i>Public Information</i>	222,331	15,000	-	-	-	-	-	-	-	237,331
Total Proposed FY2025 Carryforward Budget Adjustment (Net of Procurement Offset)	17,572,331	6,937,086	27,200	2,965,000	3,000	1,041,964	210,000	5,548,939	500,000	34,805,520

*Includes the combined estimates of committed and uncommitted carryforward, as of May 2025.

Attachment D
Consolidated Summary of Revenues and Expenditures from All Funding Sources Proposed for
Fiscal Years 2026, 2027, and 2028 Budgets

EFFICIENCY MAINE TRUST
CONSOLIDATED SUMMARY OF REVENUES FROM ALL FUNDING SOURCES
TRIENNIAL PLAN VI
AS OF MAY 28, 2025

Table D-1

	FY2026	FY2027	FY2028	TOTAL TRI-PLAN VI REVENUES
	REVENUES	REVENUES	REVENUES	
MAINE & REGIONAL REVENUES	112,547,860	141,781,276	166,743,941	421,073,077
RGGI Auction Revenues	26,000,000	26,000,000	26,000,000	78,000,000
Electric Procurement Revenues	77,943,489	107,826,905	132,889,570	318,659,964
Forward Capacity Market Revenues	5,050,000	4,900,000	4,800,000	14,750,000
Natural Gas Procurement Revenues	1,004,371	1,004,371	1,004,371	3,013,113
NECEC Settlement Proceeds	2,000,000	2,000,000	2,000,000	6,000,000
State of Maine Revenues	500,000	-	-	500,000
Alternative Compliance Mechanism Revenues	50,000	50,000	50,000	150,000
Voluntary Renewable Resource Fund Revenues	-	-	-	-
OTHER REVENUES	792,500	942,500	1,092,500	2,827,500
Revolving Loan Fund Interest	792,500	942,500	1,092,500	2,827,500
Deposit Interest	-	-	-	-
Other	-	-	-	-
FEDERAL REVENUES	70,117,420	33,405,153	29,573,746	133,096,319
American Rescue Plan Act (ARPA)	-	-	-	-
National Electric Vehicle Infrastructure (NEVI)	26,491,383	-	-	26,491,383
Inflation Reduction Act (IRA)	13,791,497	13,842,486	8,010,487	35,644,470
Office of Clean Energy Demonstrations (OCED)	2,222,222	2,666,667	3,259,259	8,148,148
Bipartisan Infrastructure Law (BIL)	750,000	-	-	750,000
Greenhouse Gas Reduction Fund (GGRF)	1,500,000	-	-	1,500,000
Charging & Fueling Infrastructure Grant (CFI)	11,962,318	-	-	11,962,318
Climate Pollution Reduction Grant (CPRG)	13,400,000	16,896,000	18,304,000	48,600,000
INTERFUND TRANSFERS TO EMT ADMIN FUND	6,462,773	7,062,773	7,662,773	21,188,319
Transfer in from RGGI	800,000	800,000	800,000	2,400,000
Transfer in from Electric Procurement	5,500,000	6,100,000	6,700,000	18,300,000
Transfer in from Natural Gas Procurement	62,773	62,773	62,773	188,319
Transfer in from SS10119	-	-	-	-
Transfer in from NECEC	100,000	100,000	100,000	300,000
Transfer in from ARPA Fund	-	-	-	-
USE OF FUND BALANCE	44,405,520	-	-	44,405,520
Use of Fund Balance	44,405,520	-	-	44,405,520
TOTAL REVENUES & USE OF FUND BALANCE	234,326,073	183,191,702	205,072,960	622,590,735

EFFICIENCY MAINE TRUST
CONSOLIDATED SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
TRIENNIAL PLAN VI
AS OF MAY 28, 2025

Table D-2

	FY2026	FY2027	FY2028	TOTAL
	EXPENDITURES	EXPENDITURES	EXPENDITURES	TRI-PLAN VI EXPENDITURES
INCOME ELIGIBLE HOME INITIATIVES	52,472,989	61,072,187	73,352,118	186,897,294
RETAIL & DISTRIBUTOR INITIATIVES	18,524,648	19,091,200	20,499,200	58,115,048
HOME ENERGY SAVINGS PROGRAM	27,473,312	32,119,562	37,798,312	97,391,186
C&I PRESCRIPTIVE PROGRAM	47,439,431	32,443,243	28,142,984	108,025,658
C&I CUSTOM PROGRAM	15,023,649	6,923,649	6,923,649	28,870,947
INDUSTRIAL CLIMATE INITIATIVE	500,000	-	-	500,000
THERMAL ENERGY INVESTMENT PROGRAM	3,015,000	50,000	50,000	3,115,000
DEMAND MANAGEMENT	4,274,048	6,286,490	9,771,052	20,331,590
EFFICIENCY MAINE GREENBANK	1,208,000	897,500	922,500	3,028,000
AGRICULTURAL FAIRS INITIATIVE	27,200	-	-	27,200
RENEWABLES	-	-	-	-
ELECTRIC VEHICLE SUPPLY EQUIPMENT	38,702,640	-	-	38,702,640
ELECTRIC VEHICLE REBATES	2,976,500	3,080,160	3,881,002	9,937,662
LEAD BY EXAMPLE	3,000	-	-	3,000
INNOVATION	1,925,804	1,261,828	1,493,849	4,681,481
PUBLIC INFORMATION	751,070	607,469	723,958	2,082,497
EM&V	3,571,494	3,377,220	3,957,273	10,905,987

EFFICIENCY MAINE TRUST
CONSOLIDATED SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
TRIENNIAL PLAN VI
AS OF MAY 28, 2025

Table D-3

	FY2026	FY2027	FY2028	TOTAL TRI-PLAN VI
	EXPENDITURES	EXPENDITURES	EXPENDITURES	EXPENDITURES
ADMINISTRATION	13,526,329	14,044,845	15,031,608	42,602,782
Personnel & staff support	4,632,256	4,868,772	5,255,535	14,756,563
Office Operations	1,664,800	1,346,800	1,346,800	4,358,400
Corp Dues	10,000	10,000	10,000	30,000
Sponsorship	40,000	40,000	40,000	120,000
Corp Advertising	3,000	3,000	3,000	9,000
Travel	22,500	22,500	22,500	67,500
Meals	3,500	3,500	3,500	10,500
Board Meeting Expenditures	12,500	12,500	12,500	37,500
Call Center Services	300,000	300,000	300,000	900,000
EffRT Database	300,000	300,000	300,000	900,000
FCM Contractor Services	75,000	75,000	75,000	225,000
Interfund Transfers	6,462,773	7,062,773	7,662,773	21,188,319
INTER-AGENCY TRANSFERS	1,085,801	1,271,828	1,503,847	3,861,476
Public Utilities Commission	920,801	1,106,828	1,338,847	3,366,476
RGGI Inc Operating Costs	70,000	70,000	70,000	210,000
Department of Environmental Protection	85,000	85,000	85,000	255,000
Governor's Energy Office	10,000	10,000	10,000	30,000
TOTAL EXPENDITURES	232,500,915	182,527,181	204,051,352	619,079,448

Attachment E
Summary of Revenues and Expenditures from All Funding Sources Proposed for
Fiscal Year 2026 Budget

EFFICIENCY MAINE TRUST
SUMMARY OF REVENUES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2026 BUDGET
AS OF MAY 28, 2025

Table E-1

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036	3037	3042	3043	
	REVENUES (ALL FUNDING SOURCES)	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT FUND	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	AMERICAN RECOVERY PLAN FUNDS	IRA FUNDS	OCEDE FUNDS	CPRG FUND	INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
MAINE & REGIONAL REVENUES	112,547,860	-	26,500,000	77,943,489	5,050,000	1,004,371	-	-	50,000	-	2,000,000	-	-	-	-	-	-	-	-
RGGI Auction Revenues	26,000,000	-	26,000,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Procurement Revenues	77,943,489	-	-	77,943,489	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forward Capacity Market Revenues	5,050,000	-	-	-	5,050,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Procurement Revenues	1,004,371	-	-	-	-	1,004,371	-	-	-	-	-	-	-	-	-	-	-	-	-
NECEC Settlement Proceeds	2,000,000	-	-	-	-	-	-	-	-	2,000,000	-	-	-	-	-	-	-	-	-
State of Maine Revenues	500,000	-	500,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alternative Compliance Mechanism Revenues	50,000	-	-	-	-	-	-	-	50,000	-	-	-	-	-	-	-	-	-	-
Voluntary Renewable Resource Fund Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER REVENUES	792,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	792,500
Revolving Loan Fund Interest	792,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	792,500
Deposit Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FEDERAL REVENUES	70,117,420	-	-	-	-	-	-	-	-	-	-	-	12,197,262	13,791,497	2,222,222	13,400,000	14,294,121	11,962,318	2,250,000
American Rescue Plan Act (ARPA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
National Electric Vehicle Infrastructure (NEVI)	26,491,383	-	-	-	-	-	-	-	-	-	-	-	12,197,262	-	-	-	14,294,121	-	-
Inflation Reduction Act (IRA)	13,791,497	-	-	-	-	-	-	-	-	-	-	-	13,791,497	-	-	-	-	-	-
Office of Clean Energy Demonstrations (OCEDE)	2,222,222	-	-	-	-	-	-	-	-	-	-	-	-	2,222,222	-	-	-	-	-
Bipartisan Infrastructure Law (BIL)	750,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	750,000
Greenhouse Gas Reduction Fund (GGRF)	1,500,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,500,000
Charging & Fueling Infrastructure Grant (CFI)	11,962,318	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,962,318	-
Climate Pollution Reduction Grant (CPRG)	13,400,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13,400,000	-	-	-
INTERFUND TRANSFERS TO EMT ADMIN FUND	6,462,773	6,462,773	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from RGGI	800,000	800,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from Electric Procurement	5,500,000	5,500,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from Natural Gas Procurement	62,773	62,773	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from SS10119	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from NECEC	100,000	100,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from ARPA Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
USE OF FUND BALANCE	44,405,520	-	17,572,331	16,537,086	-	-	-	27,200	2,965,000	3,000	6,800,903	500,000	-	-	-	-	-	-	-
Use of Fund Balance	44,405,520	-	17,572,331	16,537,086	-	-	-	27,200	2,965,000	3,000	6,800,903	500,000	-	-	-	-	-	-	-
TOTAL REVENUES & USE OF FUND BALANCE	234,326,073	6,462,773	44,072,331	94,480,575	5,050,000	1,004,371	-	27,200	3,015,000	3,000	8,800,903	500,000	12,197,262	13,791,497	2,222,222	13,400,000	14,294,121	11,962,318	3,042,500

**EFFICIENCY MAINE TRUST
SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2026 BUDGET
AS OF MAY 28, 2025**

Table E-2

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036 OFFICE OF CLEAN ENERGY DEMONSTRATION NS FUNDS	3037 CPRG FUND	3042 INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	3043 CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
	EXPENDITURE BUDGET	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT PROGRAM	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	CONSOLIDATED AMERICAN RECOVERY PLAN FUNDS	INFLATION REDUCTION ACT FUNDS					
INCOME ELIGIBLE HOME INITIATIVES	52,472,989	-	8,849,275	35,750,049	828,000	250,000	-	-	-	-	1,266,667	-	1,300,000	2,006,776	2,222,222	-	-	-	-
RETAIL & DISTRIBUTOR INITIATIVES	18,524,648	-	-	5,124,648	-	-	-	-	-	-	-	-	-	-	-	13,400,000	-	-	-
HOME ENERGY SAVINGS PROGRAM	27,473,312	-	8,676,132	14,192,644	4,004,536	600,000	-	-	-	-	-	-	-	-	-	-	-	-	-
C&I PRESCRIPTIVE PROGRAM	47,439,431	-	12,145,704	18,357,800	-	-	-	-	-	-	1,675,297	-	3,882,299	11,328,331	-	-	-	-	50,000
C&I Prescriptive Program	47,439,431	-	12,145,704	18,357,800	-	-	-	-	-	-	1,675,297	-	3,882,299	11,328,331	-	-	-	-	50,000
Incentives	47,439,431	-	12,145,704	18,357,800	-	-	-	-	-	-	1,675,297	-	3,882,299	11,328,331	-	-	-	-	50,000
Delivery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C&I CUSTOM PROGRAM	15,023,649	-	10,678,889	4,298,000	-	46,760	-	-	-	-	-	-	-	-	-	-	-	-	-
INDUSTRIAL CLIMATE INITIATIVE	500,000	-	500,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THERMAL ENERGY INVESTMENT PROGRAM	3,015,000	-	-	-	-	-	-	-	3,015,000	-	-	-	-	-	-	-	-	-	-
DEMAND MANAGEMENT	4,274,048	-	-	4,274,048	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EFFICIENCY MAINE GREENBANK	1,208,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,208,000
AGRICULTURAL FAIRS INITIATIVE	27,200	-	-	-	-	-	-	27,200	-	-	-	-	-	-	-	-	-	-	-
RENEWABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLE SUPPLY EQUIPMENT	38,702,640	-	-	-	-	-	-	-	-	-	5,548,939	-	6,897,262	-	-	-	14,294,121	11,962,318	-
ELECTRIC VEHICLE REBATES	2,976,500	-	-	2,266,500	-	-	-	-	-	-	210,000	500,000	-	-	-	-	-	-	-
LEAD BY EXAMPLE	3,000	-	-	-	-	-	-	-	-	3,000	-	-	-	-	-	-	-	-	-
INNOVATION	1,925,804	-	840,000	1,028,510	48,326	8,968	-	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC INFORMATION	751,070	-	342,331	404,255	-	4,484	-	-	-	-	-	-	-	-	-	-	-	-	-
EM&V	3,571,494	-	1,000,000	2,205,612	120,813	22,419	-	-	-	-	-	-	-	222,650	-	-	-	-	-

EFFICIENCY MAINE TRUST
SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2026 BUDGET
AS OF MAY 28, 2025

Table E-3

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036 OFFICE OF CLEAN ENERGY	3037	3042	3043	
	EXPENDITURE BUDGET	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT PROGRAM	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	CONSOLIDATED AMERICAN RECOVERY PLAN FUNDS	INFLATION REDUCTION ACT FUNDS	3036 DEMONSTRATION NS FUNDS	CPRG FUND	INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
ADMINISTRATION	13,526,329	6,059,115	800,000	5,800,000	-	62,773	-	-	-	-	100,000	-	117,701	233,740	-	-	-	-	353,000
Personnel & staff support	4,632,256	4,280,815	-	-	-	-	-	-	-	-	-	-	-	117,701	233,740	-	-	-	-
Office Operations	1,664,800	1,311,800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corp Dues	10,000	10,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sponsorship	40,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corp Advertising	3,000	3,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Travel	22,500	22,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meals	3,500	3,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Board Meeting Expenditures	12,500	12,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Call Center Services	300,000	300,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EffRT Database	300,000	-	-	300,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FCM Contractor Services	75,000	75,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interfund Transfers	6,462,773	-	800,000	5,500,000	-	62,773	-	-	-	-	100,000	-	-	-	-	-	-	-	-
INTER-AGENCY TRANSFERS	1,085,801	10,000	240,000	778,509	48,325	8,967	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Utilities Commission	920,801	-	85,000	778,509	48,325	8,967	-	-	-	-	-	-	-	-	-	-	-	-	-
RGGI Inc Operating Costs	70,000	-	70,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Department of Environmental Protection	85,000	-	85,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Governor's Energy Office	10,000	10,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	232,500,915	6,069,115	44,072,331	94,480,575	5,050,000	1,004,371	-	27,200	3,015,000	3,000	8,800,903	500,000	12,197,262	13,791,497	2,222,222	13,400,000	14,294,121	11,962,318	1,611,000

Attachment F
Summary of Revenues and Expenditures from All Funding Sources Proposed for
Fiscal Year 2027 Budget

EFFICIENCY MAINE TRUST
SUMMARY OF REVENUES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2027 BUDGET
AS OF MAY 28, 2025

Table F-1

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036	3037	3042	3043	AMENDED	
	REVENUES (ALL FUNDING SOURCES)	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT FUND	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	AMERICAN RECOVERY PLAN FUNDS	IRA FUNDS	OCED FUNDS	CPRG FUND	INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
MAINE & REGIONAL REVENUES	141,781,276	-	26,000,000	107,826,905	4,900,000	1,004,371	-	-	50,000	-	2,000,000	-	-	-	-	-	-	-	-	-
RGGI Auction Revenues	26,000,000	-	26,000,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Procurement Revenues	107,826,905	-	-	107,826,905	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forward Capacity Market Revenues	4,900,000	-	-	-	4,900,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Procurement Revenues	1,004,371	-	-	-	-	1,004,371	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NECEC Settlement Proceeds	2,000,000	-	-	-	-	-	-	-	-	-	2,000,000	-	-	-	-	-	-	-	-	-
State of Maine Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alternative Compliance Mechanism Revenues	50,000	-	-	-	-	-	-	-	50,000	-	-	-	-	-	-	-	-	-	-	-
Voluntary Renewable Resource Fund Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER REVENUES	942,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	942,500
Revolving Loan Fund Interest	942,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	942,500
Deposit Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FEDERAL REVENUES	33,405,153	-	-	-	-	-	-	-	-	-	-	-	-	13,842,486	2,666,667	16,896,000	-	-	-	-
American Rescue Plan Act (ARPA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
National Electric Vehicle Infrastructure (NEVI)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inflation Reduction Act (IRA)	13,842,486	-	-	-	-	-	-	-	-	-	-	-	-	13,842,486	-	-	-	-	-	-
Office of Clean Energy Demonstrations (OCED)	2,666,667	-	-	-	-	-	-	-	-	-	-	-	-	-	2,666,667	-	-	-	-	-
Bipartisan Infrastructure Law (BIL)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Greenhouse Gas Reduction Fund (GGRF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Charging & Fueling Infrastructure Grant (CFI)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Climate Pollution Reduction Grant (CPRG)	16,896,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16,896,000	-	-	-	-
INTERFUND TRANSFERS TO EMT ADMIN FUND	7,062,773	7,062,773	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from RGGI	800,000	800,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from Electric Procurement	6,100,000	6,100,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from Natural Gas Procurement	62,773	62,773	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from SS10119	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from NECEC	100,000	100,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from ARPA Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
USE OF FUND BALANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Use of Fund Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL REVENUES & USE OF FUND BALANCE	183,191,702	7,062,773	26,000,000	107,826,905	4,900,000	1,004,371	-	-	50,000	-	2,000,000	-	-	13,842,486	2,666,667	16,896,000	-	-	-	942,500

**EFFICIENCY MAINE TRUST
SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2027 BUDGET
AS OF MAY 28, 2025**

Table F-2

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036 OFFICE OF CLEAN ENERGY	3037	3042	3043	
	EXPENDITURE BUDGET	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT PROGRAM	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	CONSOLIDATED AMERICAN RECOVERY PLAN FUNDS	INFLATION REDUCTION ACT FUNDS	3036 DEMONSTRATION NS FUNDS	CPRG FUND	INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
INCOME ELIGIBLE HOME INITIATIVES	61,072,187	-	9,171,386	44,867,049	828,000	250,000	-	-	-	-	1,266,667	-	-	2,022,418	2,666,667	-	-	-	-
RETAIL & DISTRIBUTOR INITIATIVES	19,091,200	-	-	2,195,200	-	-	-	-	-	-	-	-	-	-	-	16,896,000	-	-	-
HOME ENERGY SAVINGS PROGRAM	32,119,562	-	7,788,312	19,870,255	3,860,995	600,000	-	-	-	-	-	-	-	-	-	-	-	-	-
C&I PRESCRIPTIVE PROGRAM	32,443,243	-	2,861,413	17,599,899	-	-	-	-	-	-	633,333	-	-	11,348,598	-	-	-	-	-
C&I CUSTOM PROGRAM	6,923,649	-	4,178,889	2,698,000	-	46,760	-	-	-	-	-	-	-	-	-	-	-	-	-
INDUSTRIAL CLIMATE INITIATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THERMAL ENERGY INVESTMENT PROGRAM	50,000	-	-	-	-	-	-	-	50,000	-	-	-	-	-	-	-	-	-	-
DEMAND MANAGEMENT	6,286,490	-	-	6,286,490	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EFFICIENCY MAINE GREEN BANK	897,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	897,500
AGRICULTURAL FAIRS INITIATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RENEWABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLE SUPPLY EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLE REBATES	3,080,160	-	-	3,080,160	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LEAD BY EXAMPLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INNOVATION	1,261,828	-	240,000	965,970	46,890	8,968	-	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC INFORMATION	607,469	-	120,000	482,985	-	4,484	-	-	-	-	-	-	-	-	-	-	-	-	-
EM&V	3,377,220	-	600,000	2,414,926	117,225	22,419	-	-	-	-	-	-	-	222,650	-	-	-	-	-

EFFICIENCY MAINE TRUST
SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2027 BUDGET
AS OF MAY 28, 2025

Table F-3

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036 OFFICE OF CLEAN ENERGY	3037	3042	3043	
	EXPENDITURE BUDGET	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT PROGRAM	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	CONSOLIDATED AMERICAN RECOVERY PLAN FUNDS	INFLATION REDUCTION ACT FUNDS	3036 DEMONSTRATION NS FUNDS	CPRG FUND	INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
ADMINISTRATION	14,044,845	6,398,252	800,000	6,400,000	-	62,773	-	-	-	-	100,000	-	-	248,820	-	-	-	-	35,000
Personnel & staff support	4,868,772	4,619,952	-	-	-	-	-	-	-	-	-	-	-	248,820	-	-	-	-	-
Office Operations	1,346,800	1,311,800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,000
Corp Dues	10,000	10,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sponsorship	40,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corp Advertising	3,000	3,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Travel	22,500	22,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meals	3,500	3,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Board Meeting Expenditures	12,500	12,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Call Center Services	300,000	300,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EffRT Database	300,000	-	-	300,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FCM Contractor Services	75,000	75,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interfund Transfers	7,062,773	-	800,000	6,100,000	-	62,773	-	-	-	-	100,000	-	-	-	-	-	-	-	-
INTER-AGENCY TRANSFERS	1,271,828	10,000	240,000	965,971	46,890	8,967	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Utilities Commission	1,106,828	-	85,000	965,971	46,890	8,967	-	-	-	-	-	-	-	-	-	-	-	-	-
RGGI Inc Operating Costs	70,000	-	70,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Department of Environmental Protection	85,000	-	85,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Governor's Energy Office	10,000	10,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	182,527,181	6,408,252	26,000,000	107,826,905	4,900,000	1,004,371	-	-	50,000	-	2,000,000	-	-	13,842,486	2,666,667	16,896,000	-	-	932,500

Attachment G
Summary of Revenues and Expenditures from All Funding Sources Proposed for
Fiscal Year 2028 Budget

EFFICIENCY MAINE TRUST
SUMMARY OF REVENUES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2028 BUDGET
AS OF MAY 28, 2025

Table G-1

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036	3037	3042	3043	
	REVENUES (ALL FUNDING SOURCES)	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT FUND	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	AMERICAN RECOVERY PLAN FUNDS	IRA FUNDS	OCED FUNDS	CPRG FUND	INFRASTRUCTURE INVESTMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS
MAINE & REGIONAL REVENUES	166,743,941	-	26,000,000	132,889,570	4,800,000	1,004,371	-	-	50,000	-	2,000,000	-	-	-	-	-	-	-	-
RGGI Auction Revenues	26,000,000	-	26,000,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Procurement Revenues	132,889,570	-	-	132,889,570	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forward Capacity Market Revenues	4,800,000	-	-	-	4,800,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Procurement Revenues	1,004,371	-	-	-	-	1,004,371	-	-	-	-	-	-	-	-	-	-	-	-	-
NECEC Settlement Proceeds	2,000,000	-	-	-	-	-	-	-	-	-	2,000,000	-	-	-	-	-	-	-	-
State of Maine Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Alternative Compliance Mechanism Revenues	50,000	-	-	-	-	-	-	-	50,000	-	-	-	-	-	-	-	-	-	-
Voluntary Renewable Resource Fund Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OTHER REVENUES	1,092,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,092,500
Revolving Loan Fund Interest	1,092,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,092,500
Deposit Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FEDERAL REVENUES	29,573,746	-	-	-	-	-	-	-	-	-	-	-	-	8,010,487	3,259,259	18,304,000	-	-	-
American Rescue Plan Act (ARPA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
National Electric Vehicle Infrastructure (NEVI)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inflation Reduction Act (IRA)	8,010,487	-	-	-	-	-	-	-	-	-	-	-	-	8,010,487	-	-	-	-	-
Office of Clean Energy Demonstrations (OCED)	3,259,259	-	-	-	-	-	-	-	-	-	-	-	-	-	3,259,259	-	-	-	-
Bipartisan Infrastructure Law (BIL)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Greenhouse Gas Reduction Fund (GGRF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Charging & Fueling Infrastructure Grant (CFI)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Climate Pollution Reduction Grant (CPRG)	18,304,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,304,000	-	-	-
INTERFUND TRANSFERS TO EMT ADMIN FUND	7,662,773	7,662,773	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from RGGI	800,000	800,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from Electric Procurement	6,700,000	6,700,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from Natural Gas Procurement	62,773	62,773	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from SS10119	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from NECEC	100,000	100,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer in from ARPA Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
USE OF FUND BALANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Use of Fund Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL REVENUES & USE OF FUND BALANCE	205,072,960	7,662,773	26,000,000	132,889,570	4,800,000	1,004,371	-	-	50,000	-	2,000,000	-	-	8,010,487	3,259,259	18,304,000	-	-	1,092,500

EFFICIENCY MAINE TRUST
SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2028 BUDGET
AS OF MAY 25, 2028

Table G-2

	TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036 OFFICE OF CLEAN ENERGY DEMONSTRATIO NS FUNDS	3037	3042	3043	AMENDED	
	EXPENDITURE BUDGET	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT PROGRAM	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	CONSOLIDATED AMERICAN RECOVERY PLAN FUNDS	INFLATION REDUCTION ACT FUNDS	CPRG FUND	INFRASTRUCTURE INVESTEMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS	
INCOME ELIGIBLE HOME INITIATIVES	73,352,118	-	9,319,535	56,390,049	828,000	250,000	-	-	-	-	1,266,667	-	-	2,038,608	3,259,259	-	-	-	-	-
RETAIL & DISTRIBUTOR INITIATIVES	20,499,200	-	-	2,195,200	-	-	-	-	-	-	-	-	-	-	-	18,304,000	-	-	-	-
HOME ENERGY SAVINGS PROGRAM	37,798,312	-	7,788,312	25,644,699	3,765,301	600,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C&I PRESCRIPTIVE PROGRAM	28,142,984	-	2,713,264	19,314,828	-	-	-	-	-	-	633,333	-	-	5,481,559	-	-	-	-	-	-
C&I CUSTOM PROGRAM	6,923,649	-	4,178,889	2,698,000	-	46,760	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INDUSTRIAL CLIMATE INITIATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THERMAL ENERGY INVESTMENT PROGRAM	50,000	-	-	-	-	-	-	-	50,000	-	-	-	-	-	-	-	-	-	-	-
DEMAND MANAGEMENT	9,771,052	-	-	9,771,052	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EFFICIENCY MAINE GREENBANK	922,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	922,500
AGRICULTURAL FAIRS INITIATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RENEWABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLE SUPPLY EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLE REBATES	3,881,002	-	-	3,881,002	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LEAD BY EXAMPLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INNOVATION	1,493,849	-	240,000	1,198,948	45,933	8,968	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC INFORMATION	723,958	-	120,000	599,474	-	4,484	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EM&V	3,957,273	-	600,000	2,997,371	114,833	22,419	-	-	-	-	-	-	-	222,650	-	-	-	-	-	-

EFFICIENCY MAINE TRUST
SUMMARY OF EXPENDITURES FROM ALL FUNDING SOURCES
PROPOSED FISCAL YEAR 2028 BUDGET
AS OF MAY 25, 2028

Table G-3

TOTAL	2015	2020	2030	2036	2040, 2041, 2042, 2043	2050	2051	2052	2063	2070, 2071, 2072, 2073	3040	3030, 3031, 3032, 3033, 3041	3034, 3035	3036 OFFICE OF CLEAN ENERGY DEMONSTRATIO NS FUNDS	3037	3042	3043	AMENDED	
EXPENDITURE BUDGET	EMT ADMIN FUND	RGGI FUND	ELECTRIC PROCUREMENT	FCM HEAT PUMP INITIATIVE	CONSOLIDATED NATURAL GAS FUNDS	RENEWABLES FUND	AGRICULTURAL FAIRS	THERMAL ENERGY INVESTMENT PROGRAM	VW SETTLEMENT FUNDS LEAD BY EXAMPLE	CONSOLIDATED NECEC FUNDS	LD 1955 FUNDS	CONSOLIDATED AMERICAN RECOVERY PLAN FUNDS	INFLATION REDUCTION ACT FUNDS	CPRG FUND	INFRASTRUCTURE INVESTEMENT & JOBS ACT FUNDS	CHARGING & FUELING INFRASTRUCTURE FUND	CHARGING & FUELING INFRASTRUCTURE FUND	CONSOLIDATED REVOLVING LOAN FUNDS	
ADMINISTRATION	15,031,608	6,766,165	800,000	7,000,000	-	62,773	-	-	-	100,000	-	-	267,670	-	-	-	-	-	35,000
Personnel & staff support	5,255,535	4,987,865	-	-	-	-	-	-	-	-	-	-	267,670	-	-	-	-	-	-
Office Operations	1,346,800	1,311,800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,000
Corp Dues	10,000	10,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sponsorship	40,000	40,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corp Advertising	3,000	3,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Travel	22,500	22,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Meals	3,500	3,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Board Meeting Expenditures	12,500	12,500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Call Center Services	300,000	300,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EffRT Database	300,000	-	-	300,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FCM Contractor Services	75,000	75,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interfund Transfers	7,662,773	-	800,000	6,700,000	-	62,773	-	-	-	100,000	-	-	-	-	-	-	-	-	-
INTER-AGENCY TRANSFERS	1,503,847	10,000	240,000	1,198,947	45,933	8,967	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Utilities Commission	1,338,847	-	85,000	1,198,947	45,933	8,967	-	-	-	-	-	-	-	-	-	-	-	-	-
RGGI Inc Operating Costs	70,000	-	70,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Department of Environmental Protection	85,000	-	85,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Governor's Energy Office	10,000	10,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EXPENDITURES	204,051,352	6,776,165	26,000,000	132,889,570	4,800,000	1,004,371	-	-	50,000	-	2,000,000	-	8,010,487	3,259,259	18,304,000	-	-	-	957,500